

# Implications of National Biofuel and Biomass Policies for Global Forests

Brent Sohngen

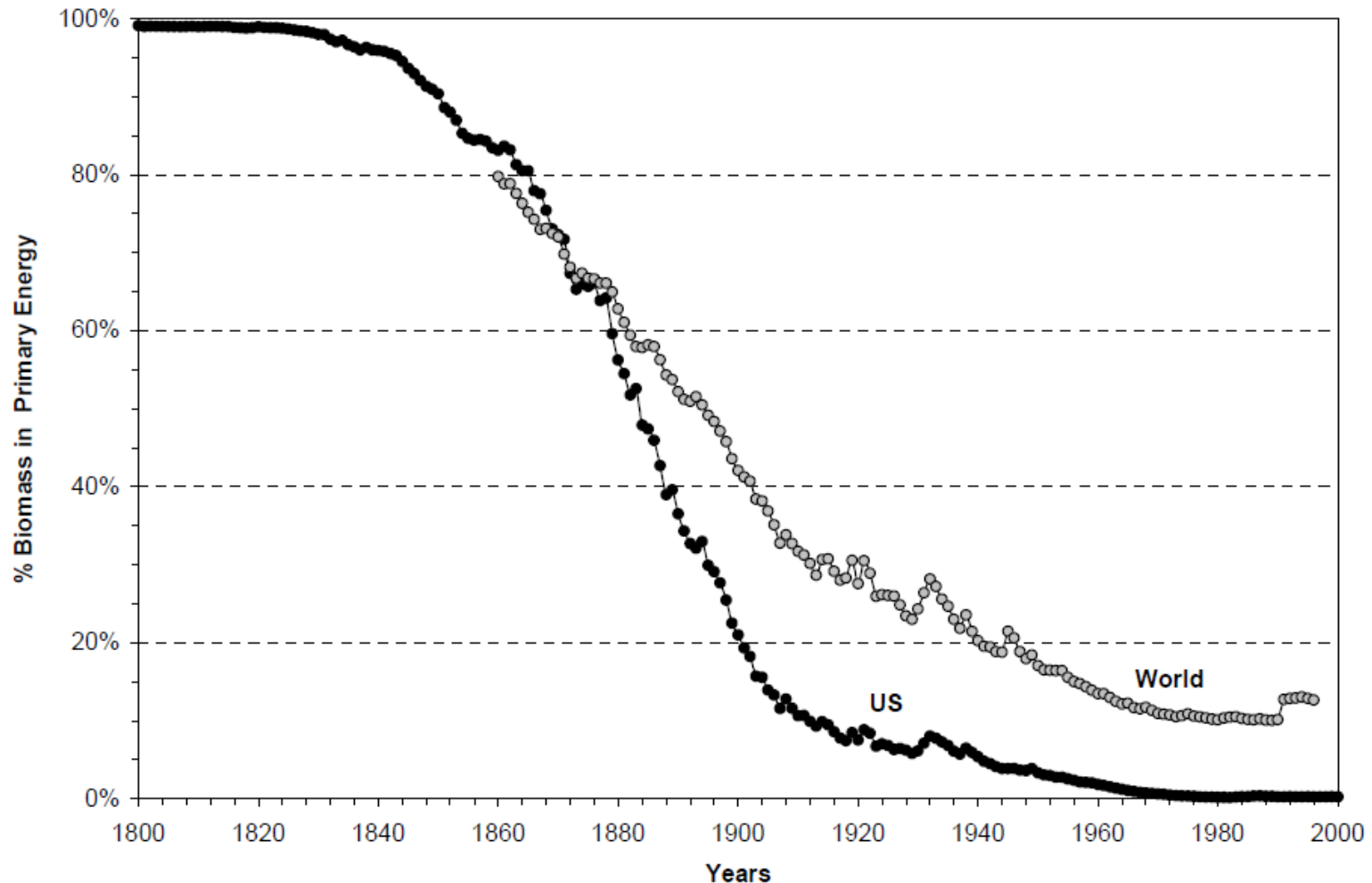
*AED Economics, Ohio State University*

*University Fellow, Resources For the Future*

Sohngen.1@osu.edu

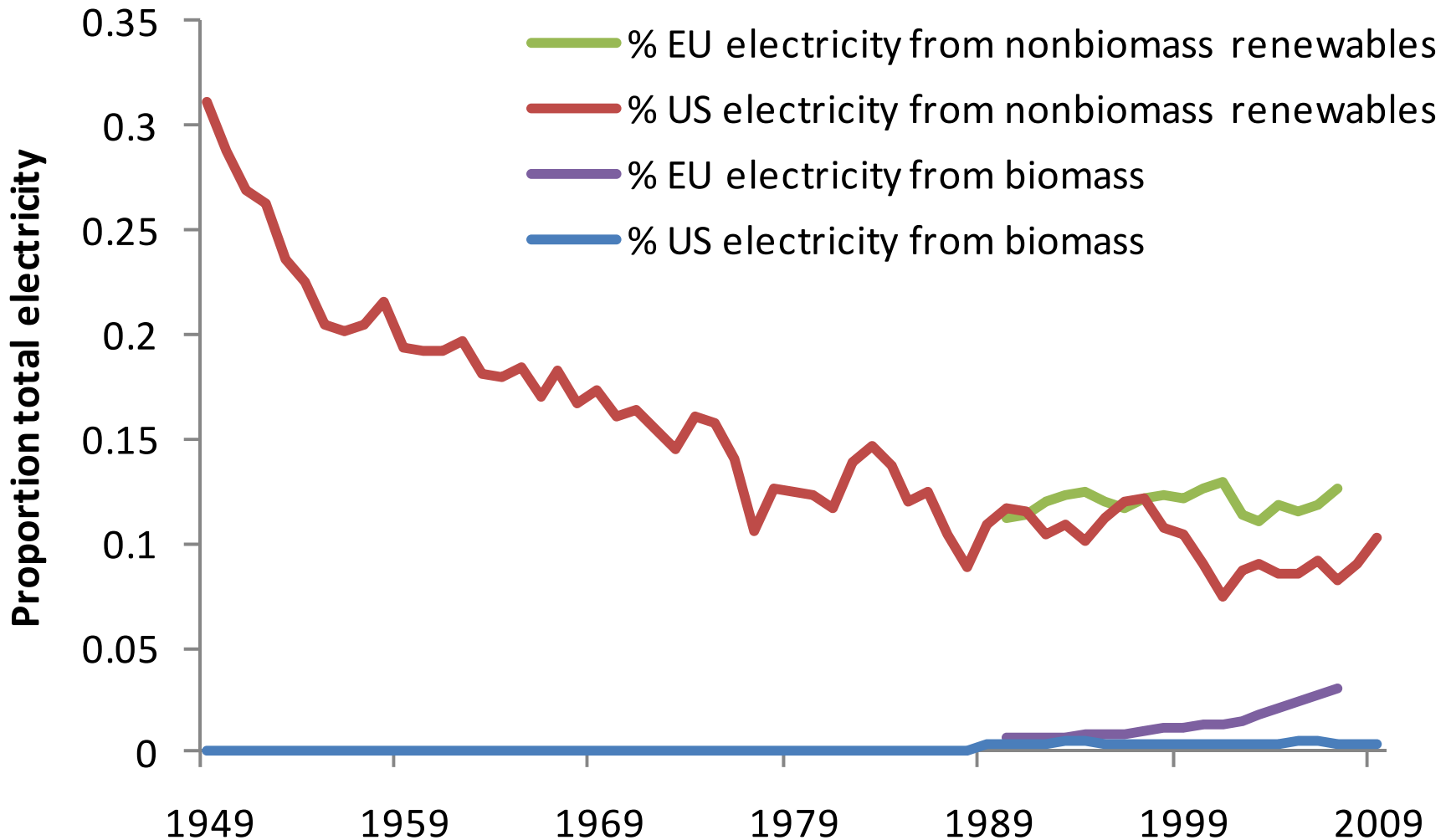
- US and European policies are placing lots of demands on forests for biomass energy.
- Estimates indicate that achieving growth in biofuels from forests will come at a steep cost.
- Costs: extraction, competition, lost opportunities.

# Biomass as a source of energy has been declining historically

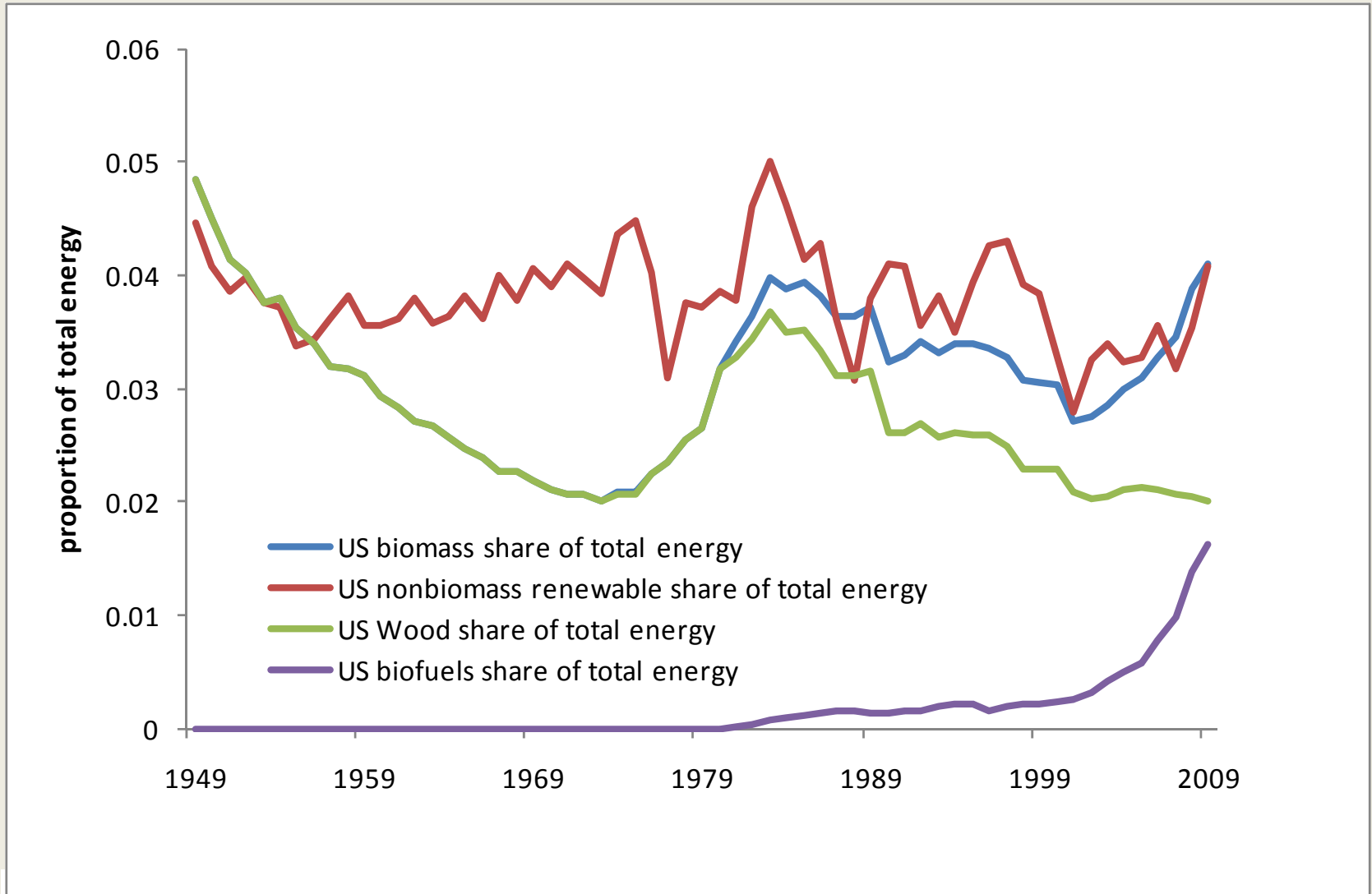


Source: Victor & Victor, 2002

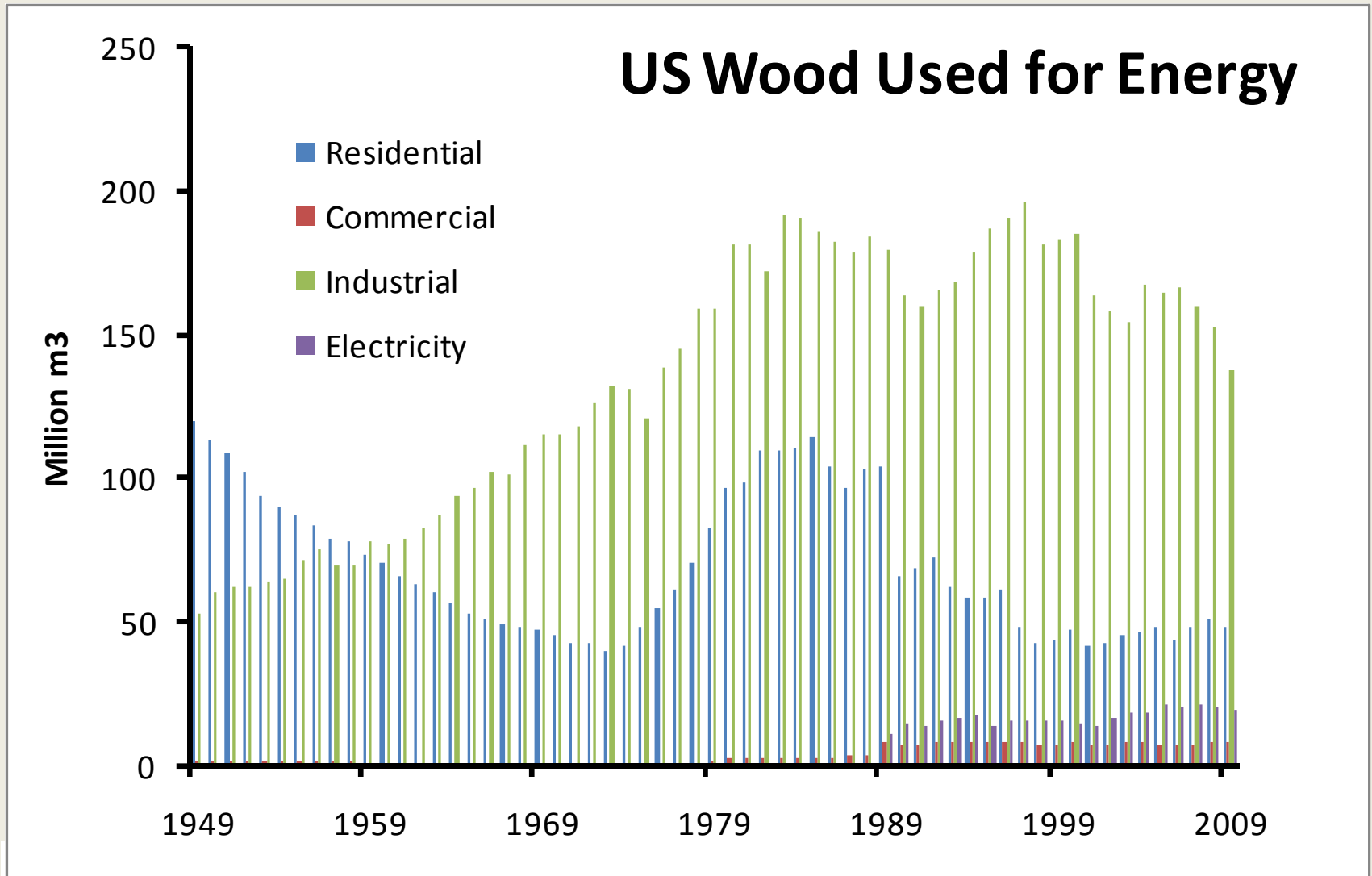
# Are recent trends reversing this?



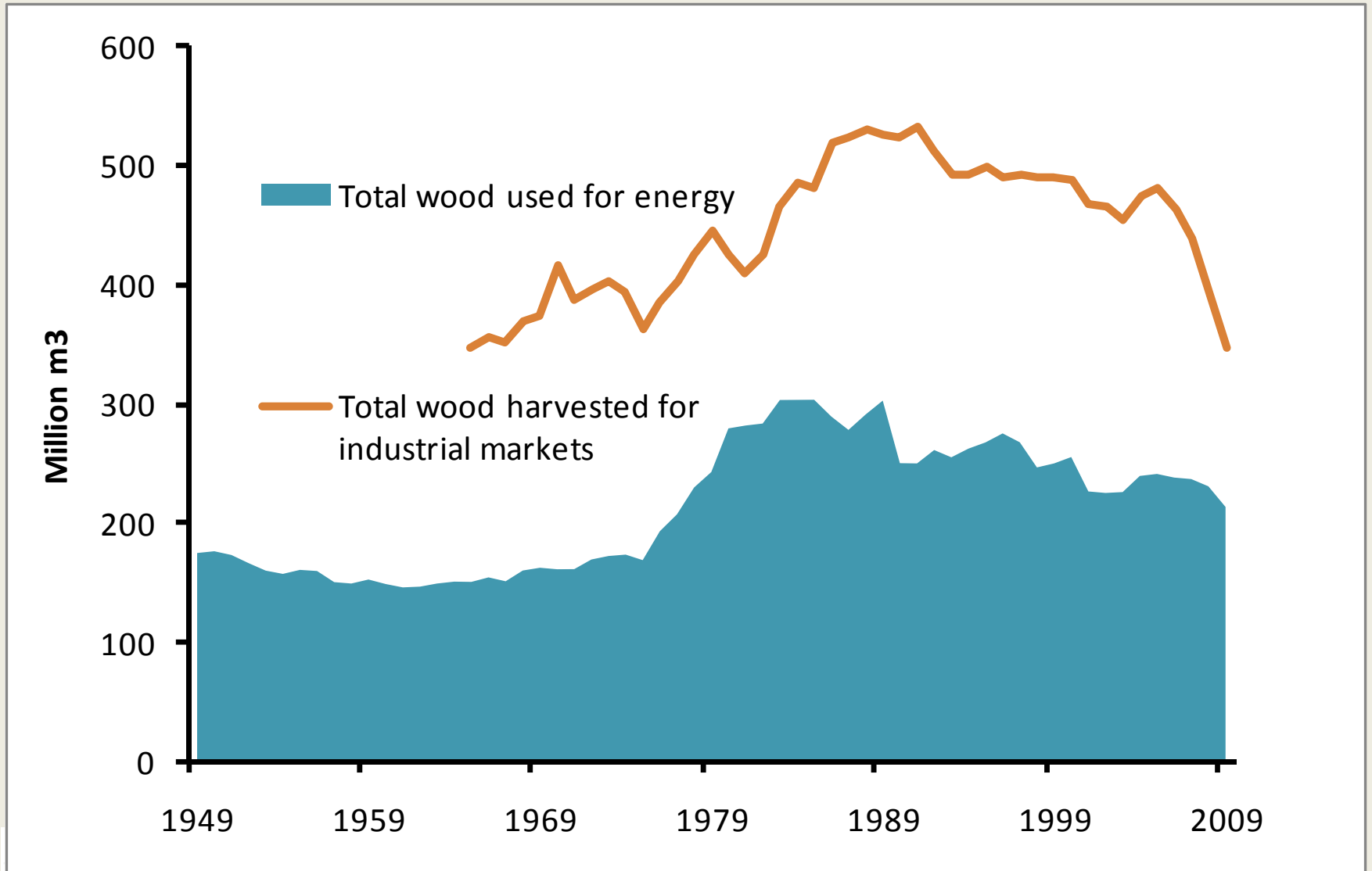
# In US, trends are reversing due to biofuels, not wood-based biomass



# In US, most wood used for energy is in industrial and residential sectors...



# Wood used for energy is big...



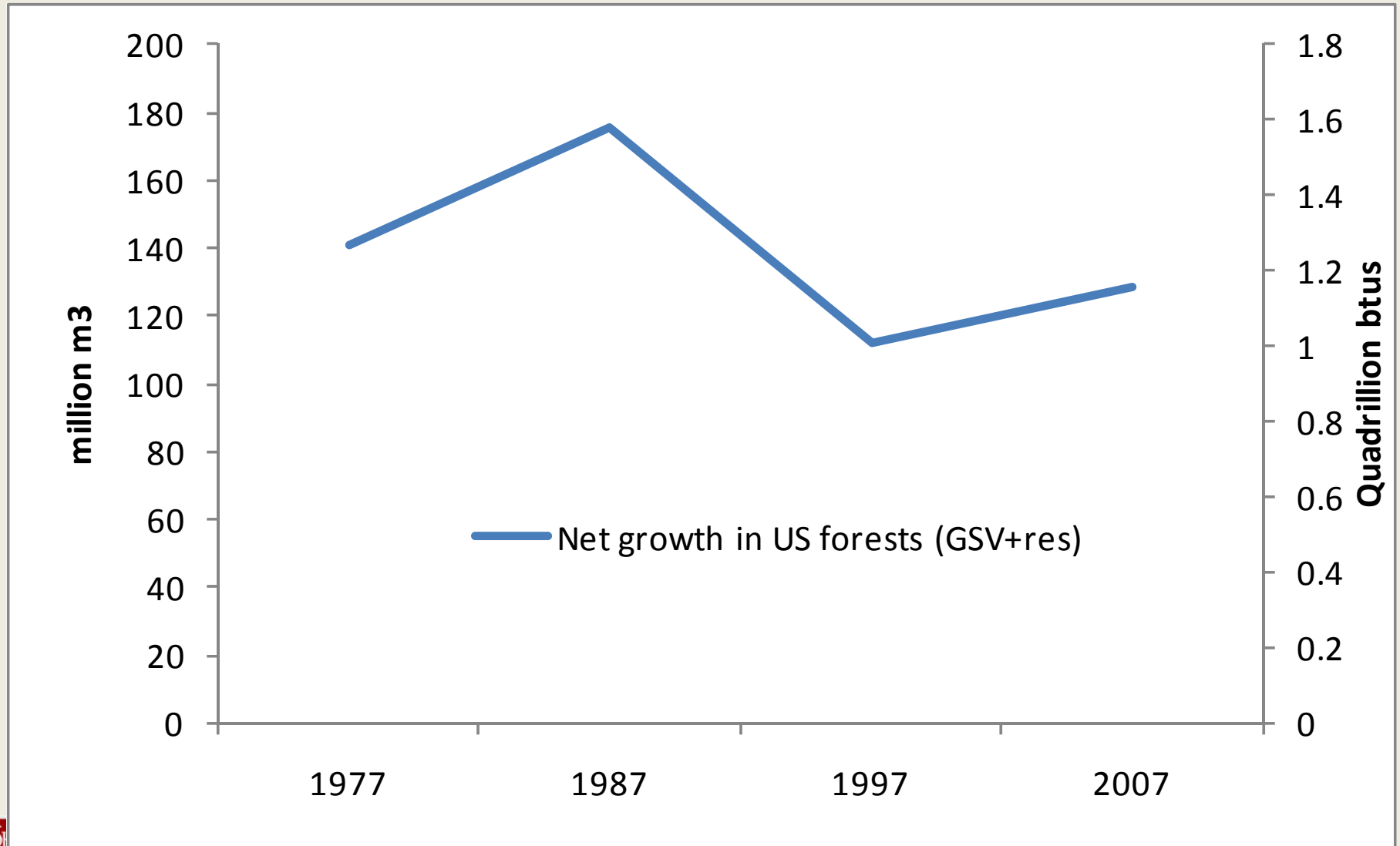
# Can we increase the share of energy from wood?

- Around 2% of total energy
  - 2 Quadrillion btus, 8 billion ft<sup>3</sup>, or 226 million m<sup>3</sup>
- Doubling to 4 Quads, or 4%, would require an additional 226 million m<sup>3</sup>
- Do we have it?



# How much more wood is possible?

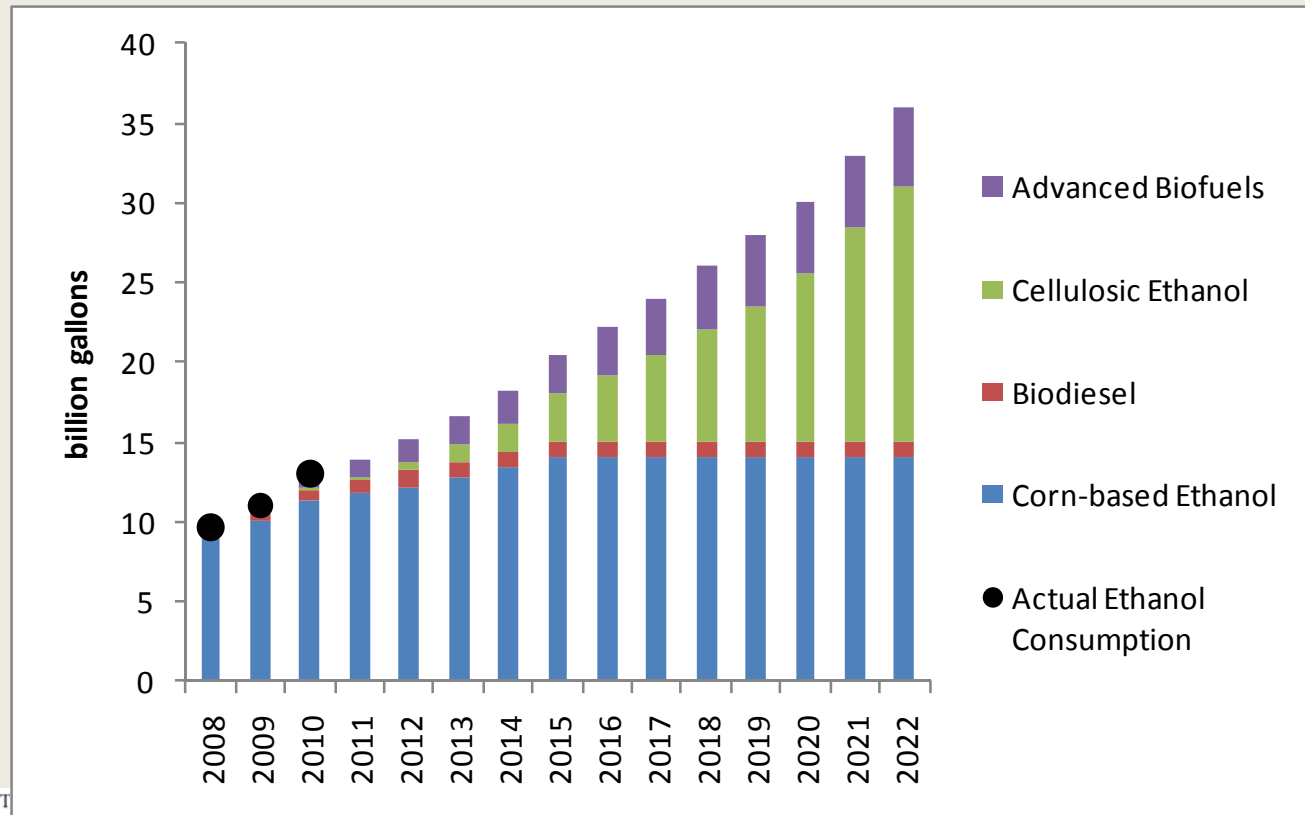
## *Net growth of US private forests*





# Federal/State Energy Policy

- EISA (2007) requires large increase in ethanol, most of which must come from cellulosic ethanol, advanced ethanol or biodiesel



Source: US EPA

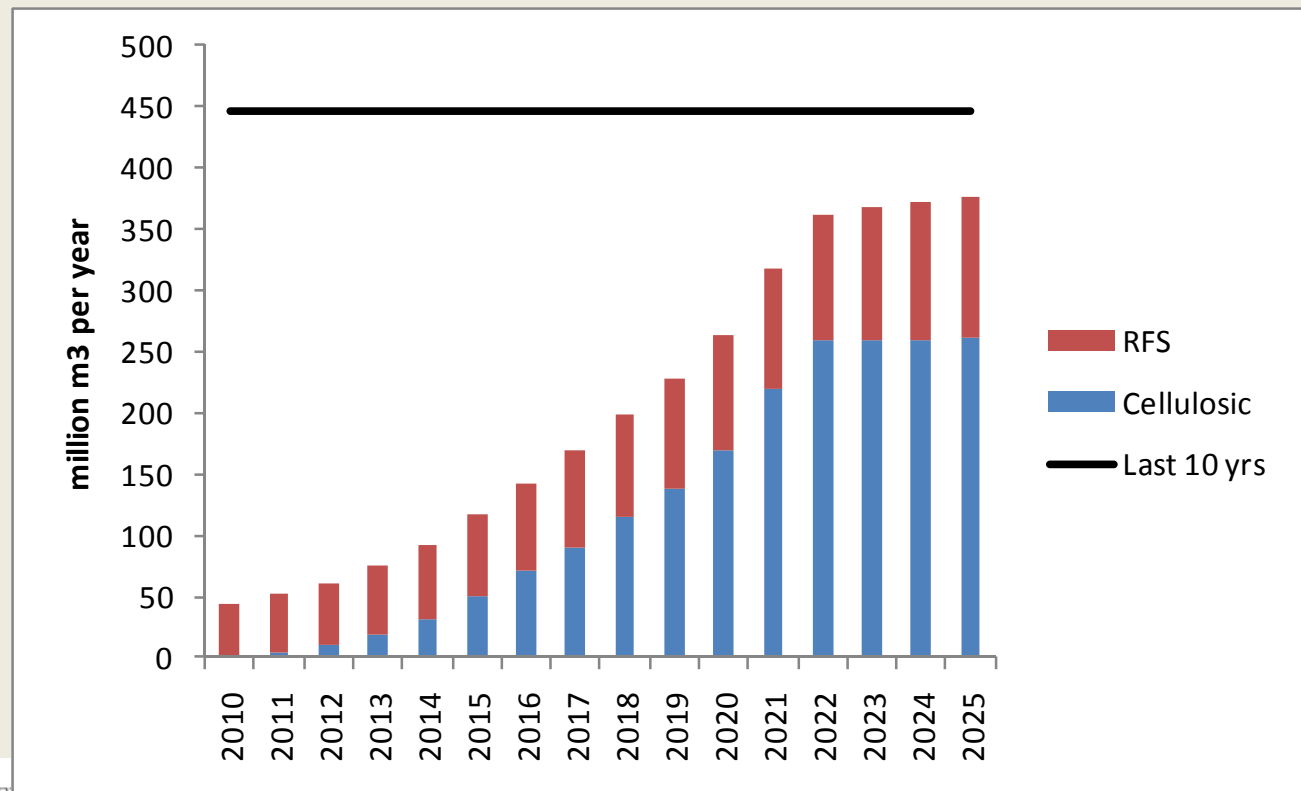
# Federal/State Energy Policy

- Combining cellulosic ethanol and renewable energy standards for electricity, the increase on resource demands will be dramatic.

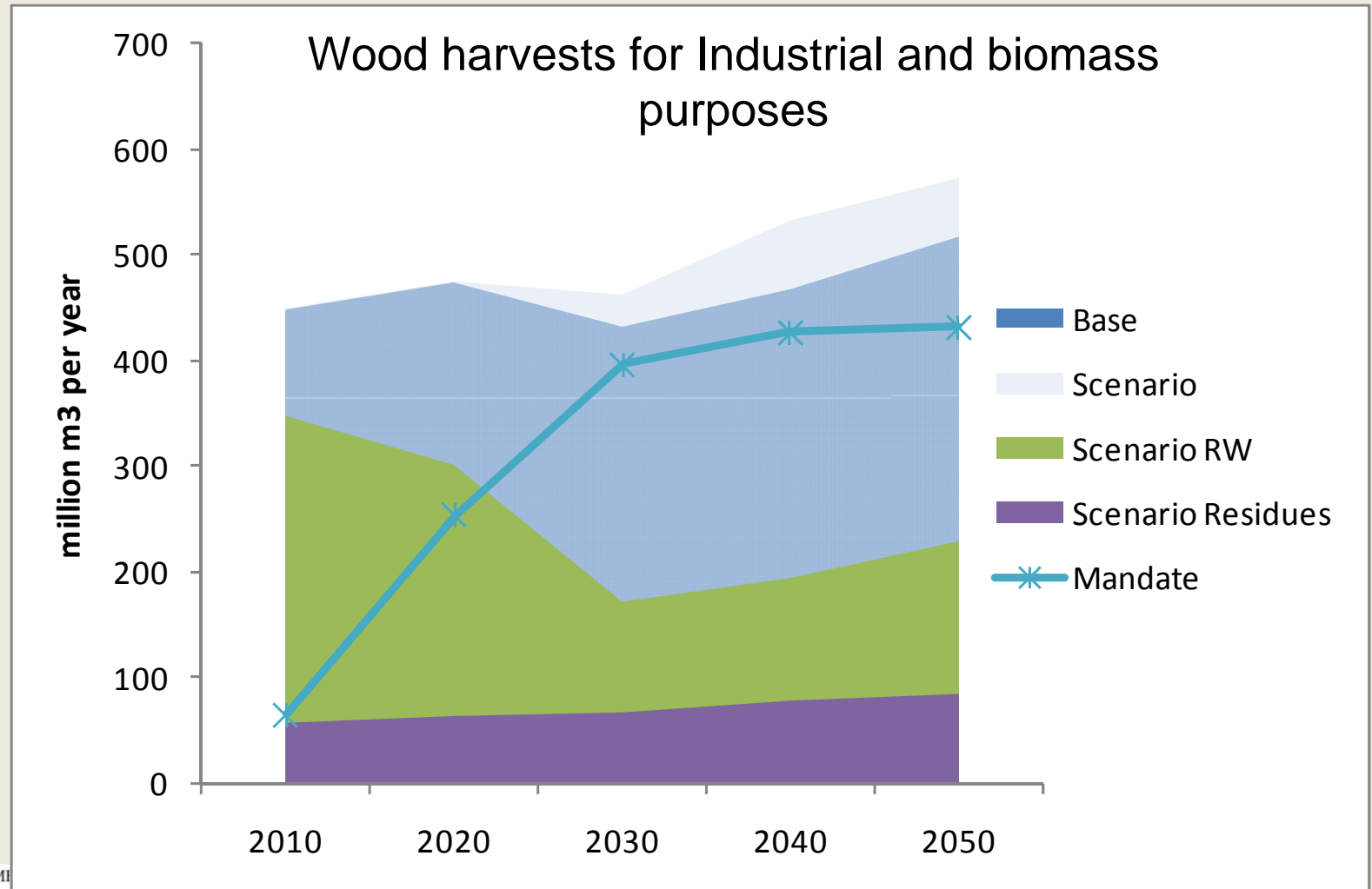
Note:

Assume  
70-90 gallons  
per dry ton;

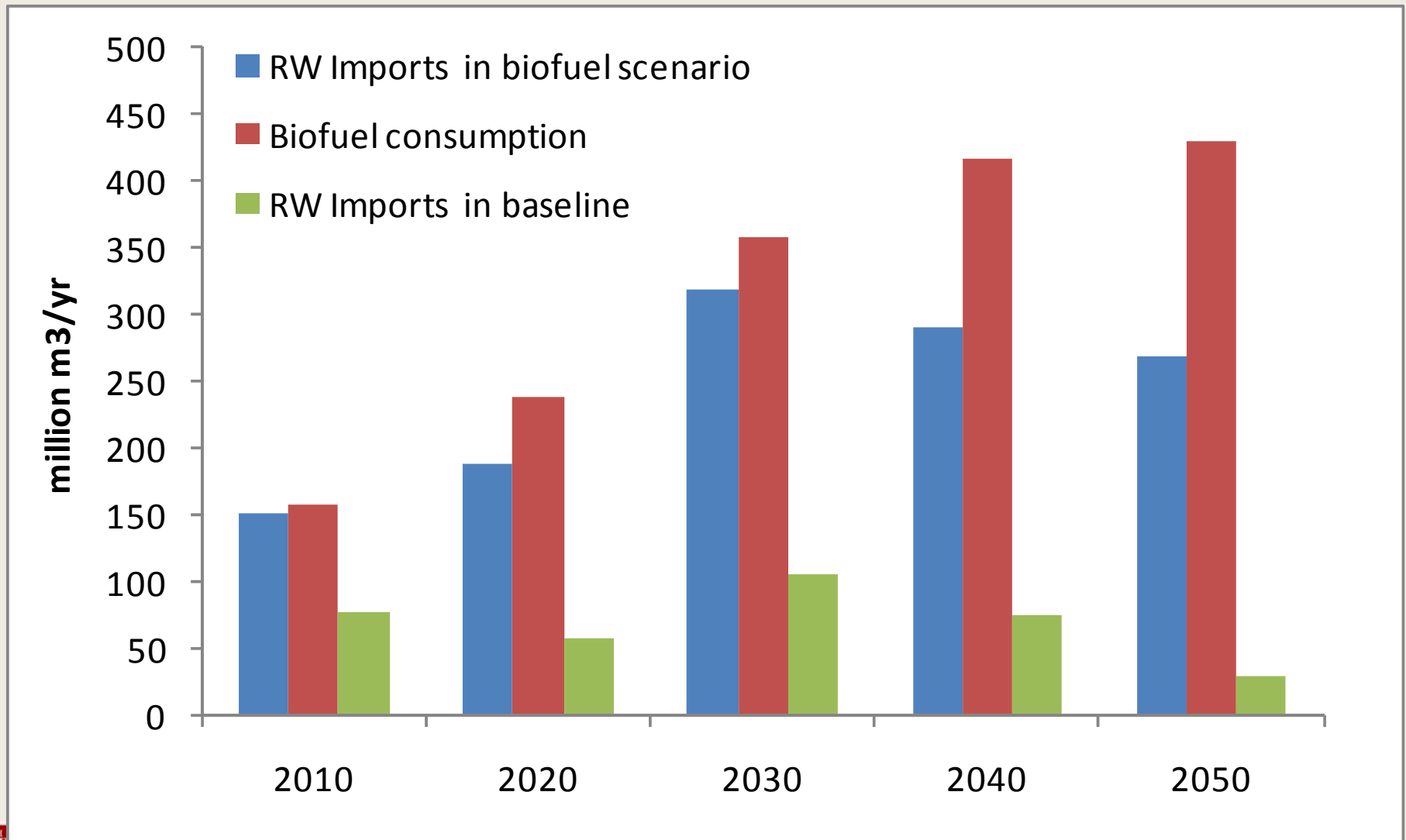
EIA, AEO est.  
of biomass  
for state RES.



# Cellulosic ethanol and RES will cause major disruptions in markets...

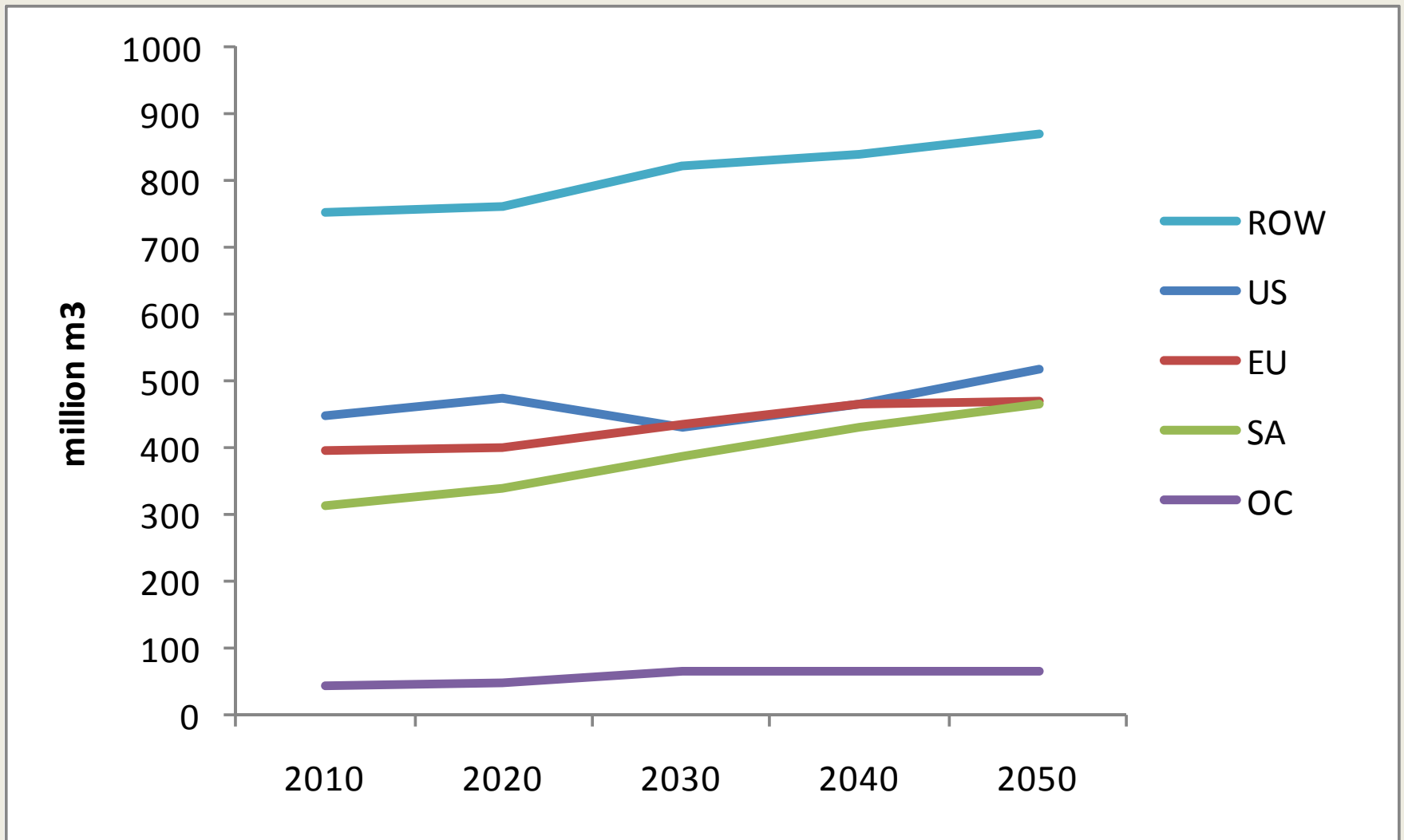


# Extra wood largely from imports...



# In the baseline:

*Large growth in harvests outside US*



# Why? Yields are high

|              | Cubbage et al. (2008) |                    |                       | Sedjo (1983) ca. 1978 |                    |                       | Annual Increase (%) |
|--------------|-----------------------|--------------------|-----------------------|-----------------------|--------------------|-----------------------|---------------------|
|              | Rotation              | m <sup>3</sup> /ha | m <sup>3</sup> /ha/yr | Rotation              | m <sup>3</sup> /ha | m <sup>3</sup> /ha/yr |                     |
| Brazil       | 15                    | 450                | 30                    | 15                    | 240                | 16                    | 2.1%                |
|              | 15                    | 525                | 35                    | 16                    | 345                | 22                    | 1.6%                |
| Chile        | 19                    | 490                | 26                    | 27                    | 513                | 19                    | 1.0%                |
| New Zealand  | 28                    | 480                | 17                    | 23                    | 400                | 18                    | -0.1%               |
| South Africa | 30                    | 526                | 14                    | 20                    | 287                | 15                    | -0.2%               |
| USA          | 27                    | 369                | 14                    | 33                    | 326                | 10                    | 1.1%                |
|              | 45                    | 833                | 19                    | 40                    | 572                | 14                    | 0.9%                |
| Average      |                       |                    | 22.0                  |                       |                    | 16.2                  | 0.9%                |



# Why is it so hard to increase output?

- Marginal costs of extracting “residues” are high
- Marginal costs of competing with alternatives
- Marginal opportunity costs of increasing production.

# Marginal costs of extracting residues

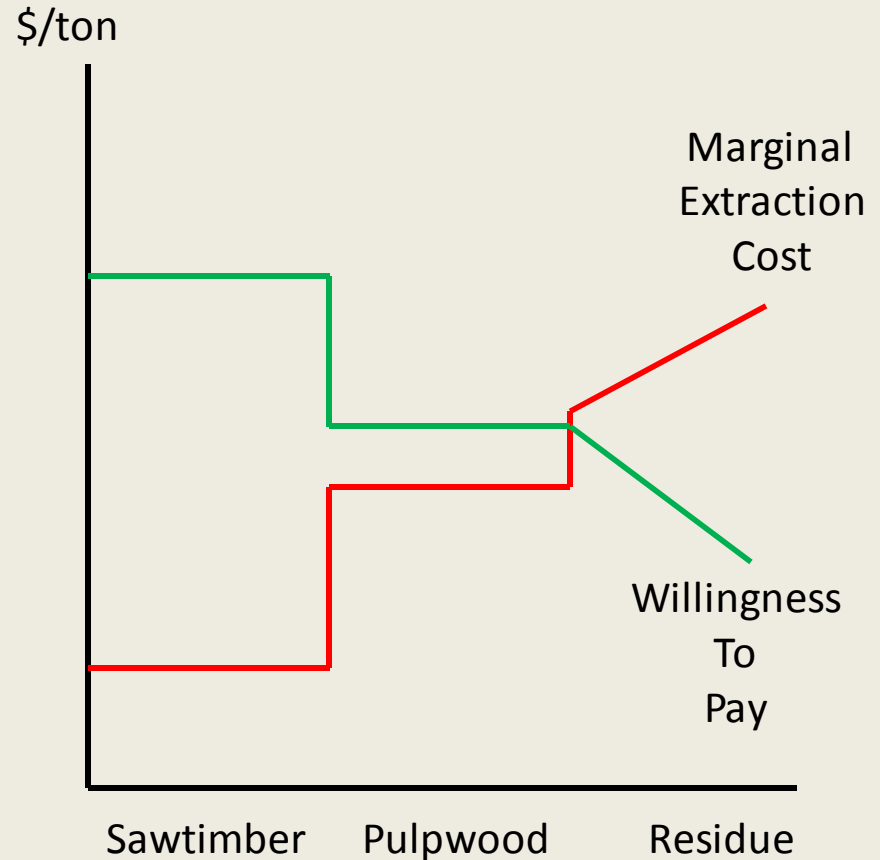
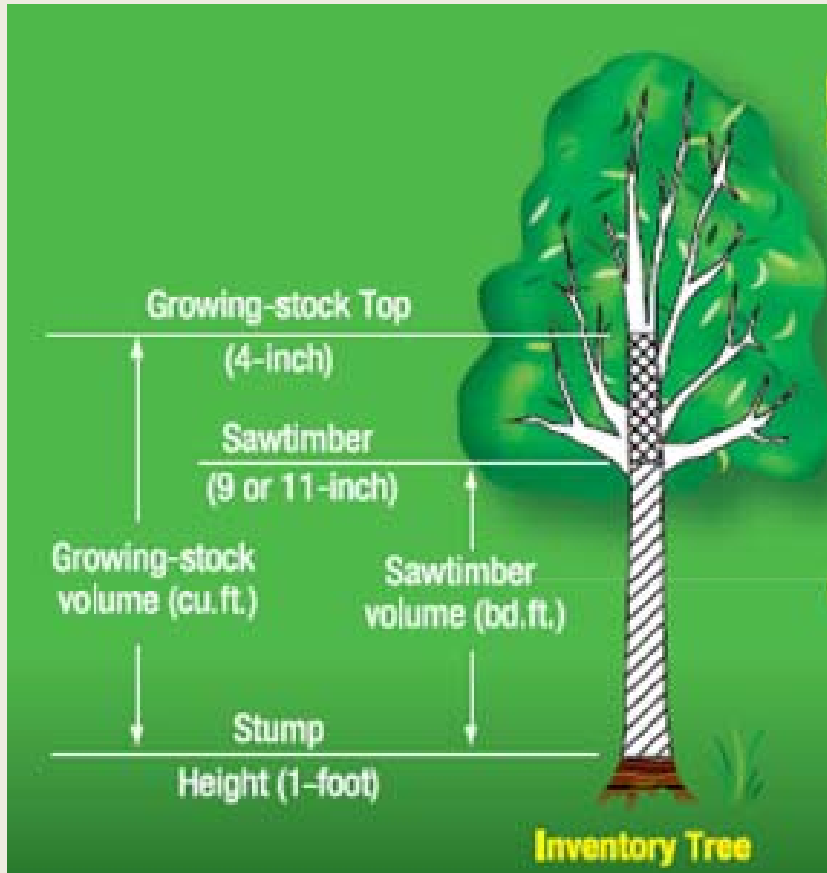
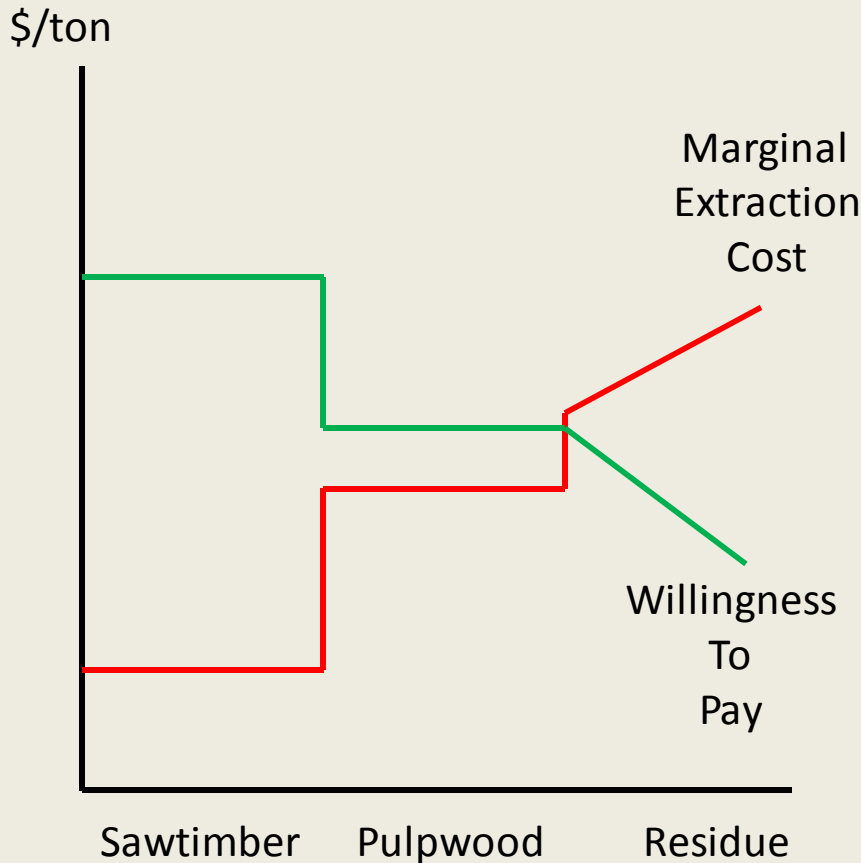


Figure 8 from Perlack et al. (2005)

# Residue costs > fuelwood WTP

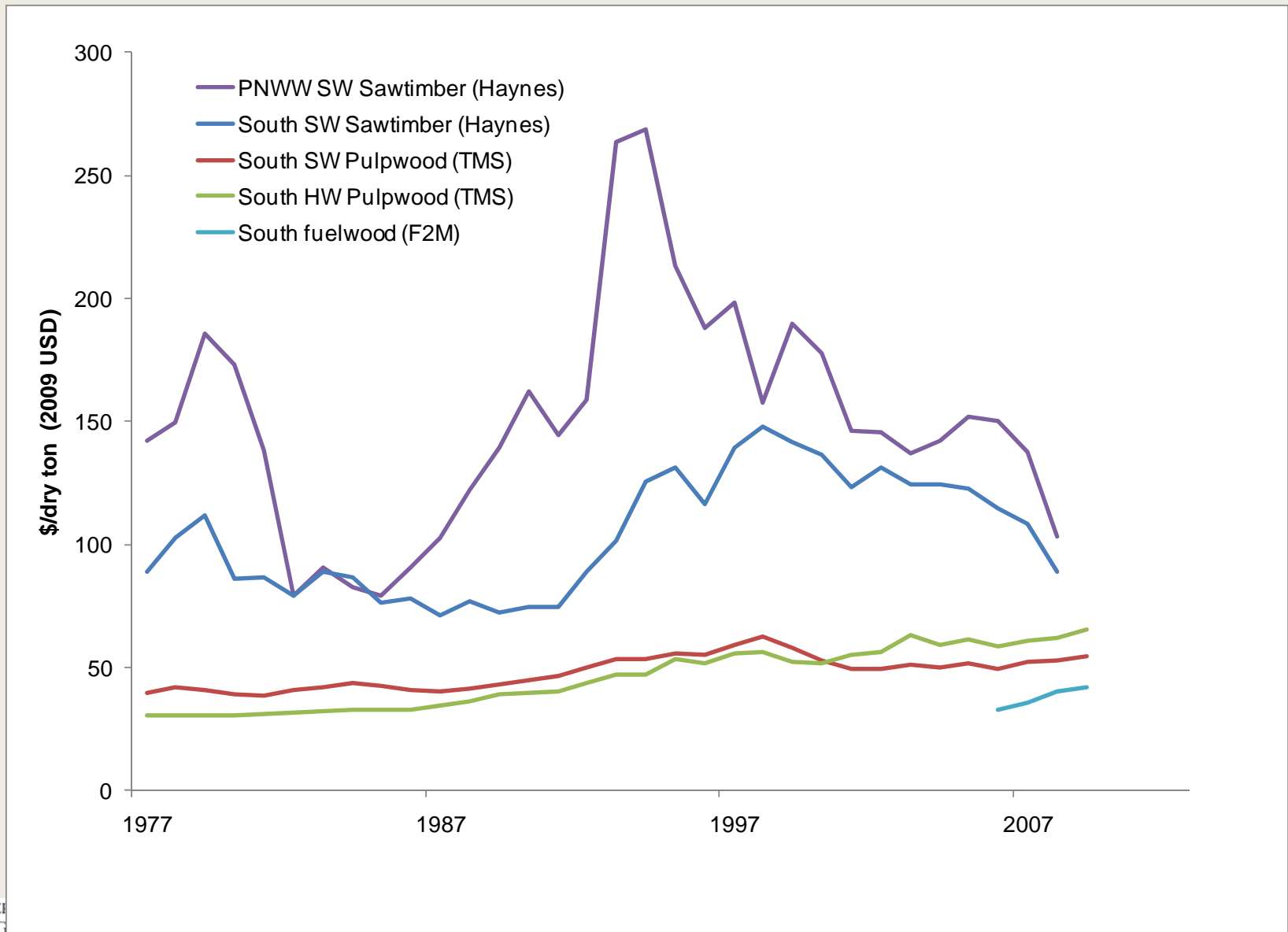


Eastern US: >\$45/dt to deliver

Western US: > \$52/dt to deliver

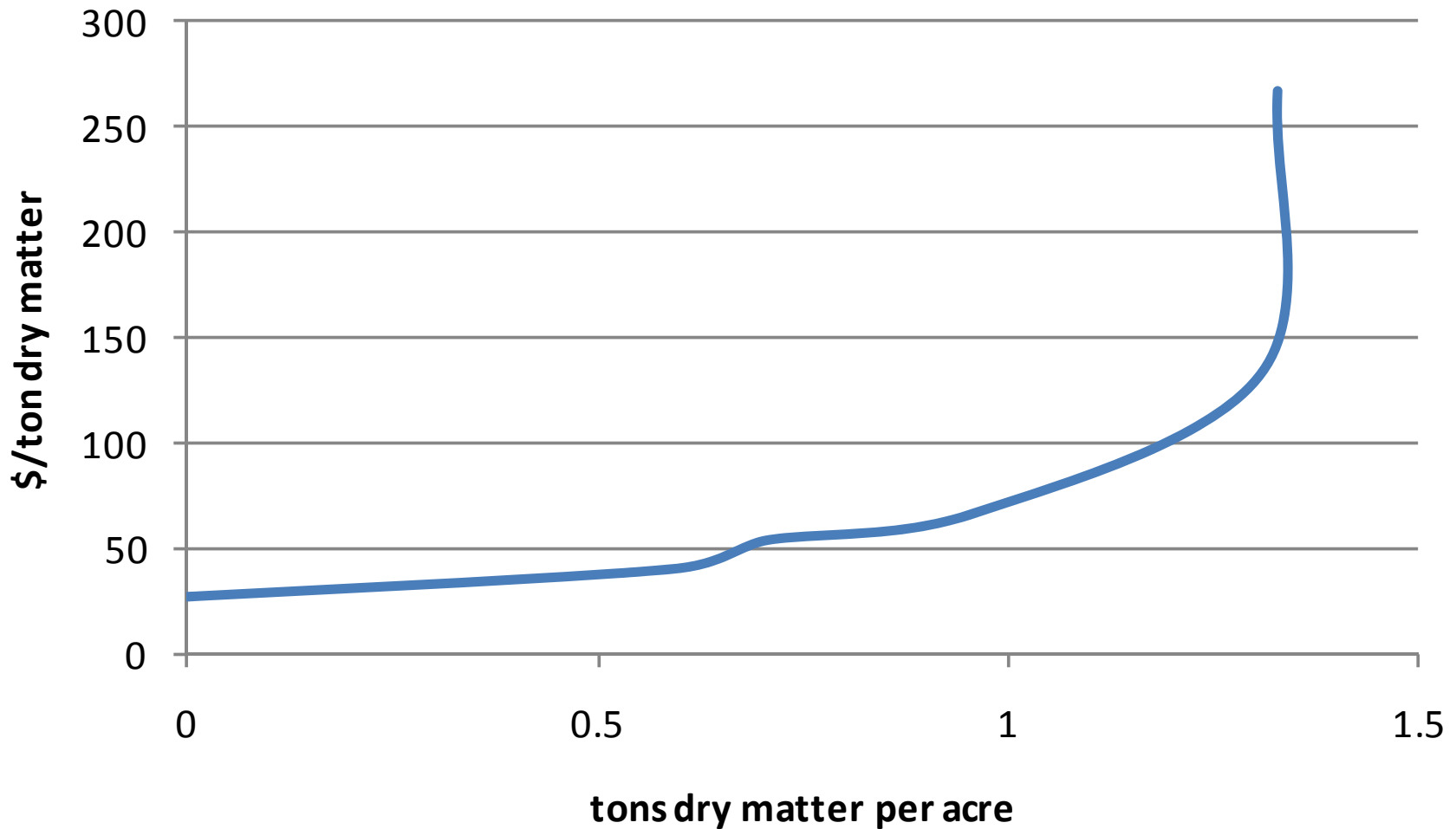
Eastern US: \$30-\$35/dt

# Competing with alternatives



# Southern Pine Example

*High site loblolly stand in Alabama*



# Conclusion

- Data points to increased demand for biomass energy from forests globally, but particularly within the US and EU.
- Current proposals suggest large impacts in forests, but only marginal increases in US timber harvests.
- Marginal costs are high; low cost provider is outside the US.
  - Imports rise.